



International Conference on Green Hydrogen 2025, India

Korea's Hydrogen Economy Status & Prospect

Nov. 12th, 2025

Seokjin Jeong

Secretary General

Korea Hydrogen Alliance (H2KOREA)

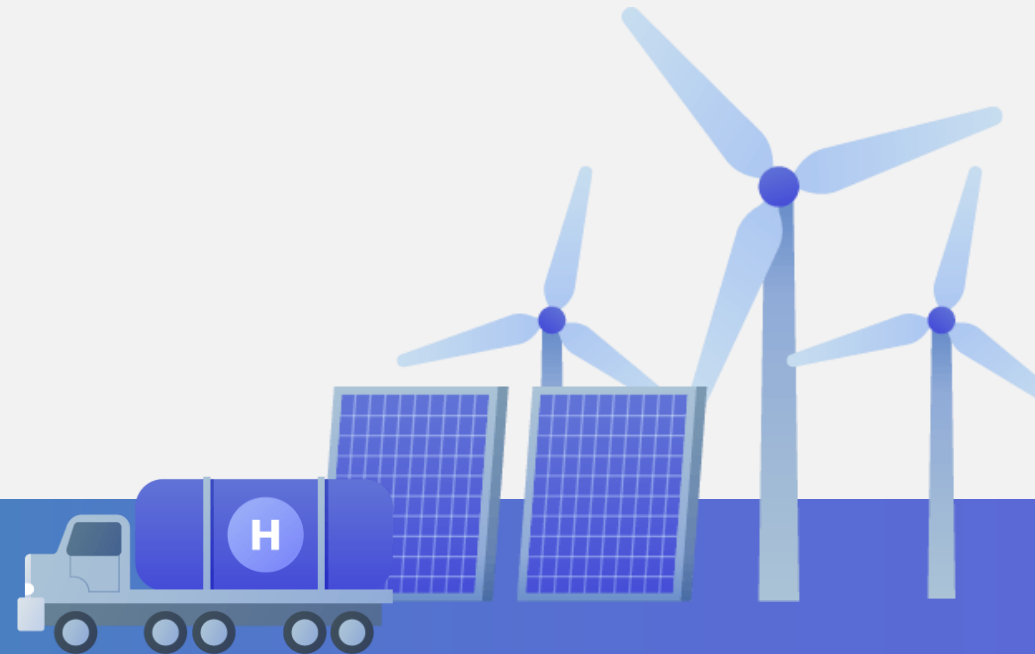


TABLE OF CONTENTS

I . Necessity of the Hydrogen Economy

II . Global Hydrogen Economy Trends

III . Status & Policies of Korea's Hydrogen Economy

IV . Future Challenges

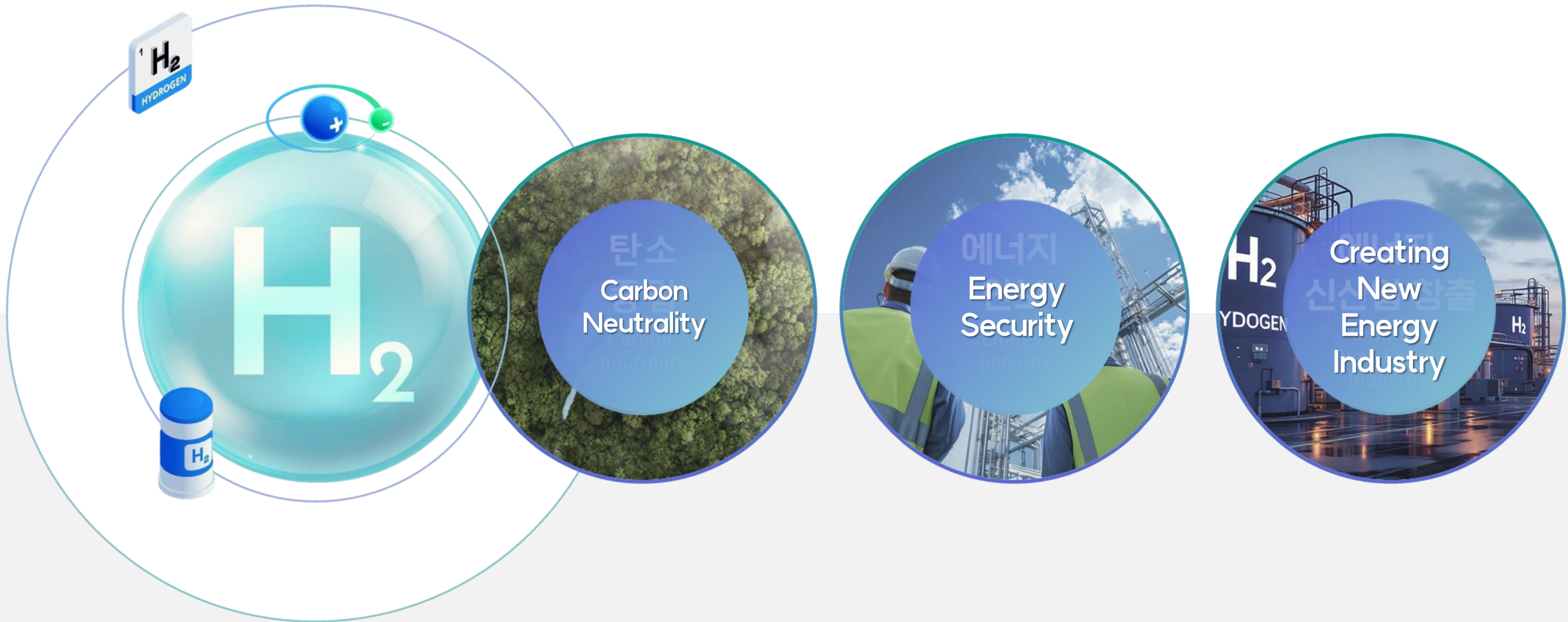




Necessity of The Hydrogen Economy



I . Necessity of the Hydrogen Economy

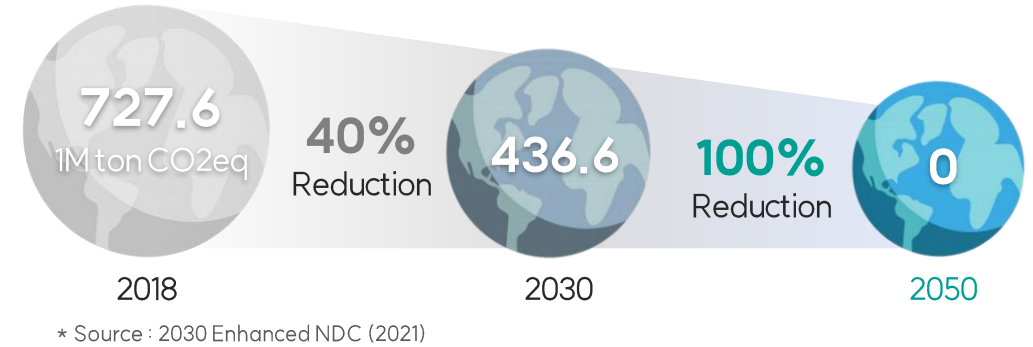


I . Necessity of the Hydrogen Economy

01. Carbon Neutrality



Carbon Neutrality
Our defining Challenge :
Climate Action



Hydrogen: Carbon-Free like Nuclear & Renewables

✓ Balances Nuclear **Rigidity** & Renewable **Intermittency**

✓ Cuts Emissions in **Power, Transport & Industry**

Power Generation



LNG, Coal



H₂ Co-firing
& Power Plants

Transportation



Gasoline, Diesel



H₂ Fuel Conversion

Industry (e.g. Steel)



Coking Coal



H₂ Substitution

I . Necessity of the Hydrogen Economy

02. Energy Security

Importing over 90% of its energy needs
Lowest rate of energy self-sufficiency
in the OECD

Primary Energy
Import Dependence
(Korea)

96.4%

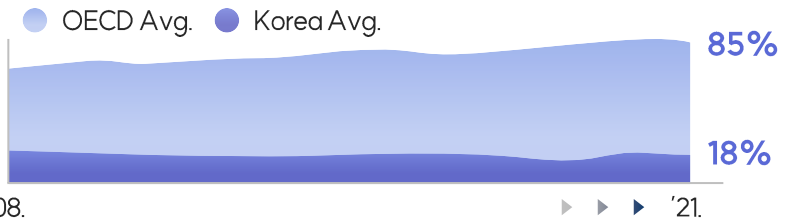
Since 2008

*Source : National Assembly Budget Office

OECD Energy
Self-Sufficiency (2021)

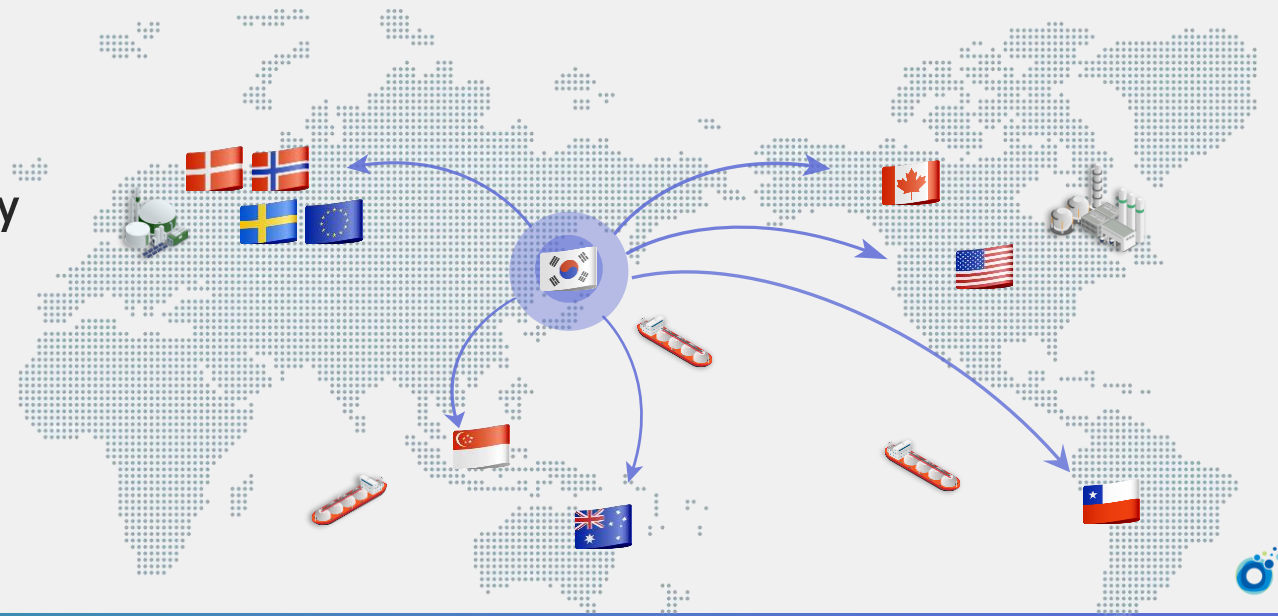
85%

*Source : IEA Report('21)



Hydrogen : Key to Energy Security

- Low Regional Dependence, Diversified Supply
- Domestic Production* + Overseas Imports
*Renewables · Nuclear + Water Electrolysis, Reforming + CCS
- Better storability than Renewables,
Reliable in Supply Crises



I . Necessity of the Hydrogen Economy

03. Creating New Energy Industries

Production – Distribution – Utilization

Creating New Industries
Across the Hydrogen Value Chain



Production

Investment
(KRW)

2024

681.5 billion

25~29
(cumulative)

9.207 trillion



Distribution

Investment
(KRW)

177.1 billion

615.2 billion



Utilization

Investment
(KRW)

736.1 billion

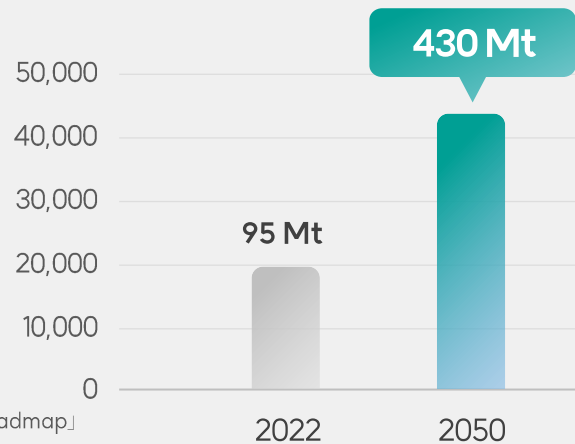
2.544 trillion

* Source : '25~29 Estimated Investment (Survey on H2 Industry, H2KOREA('24))

Unlimited Growth Potention

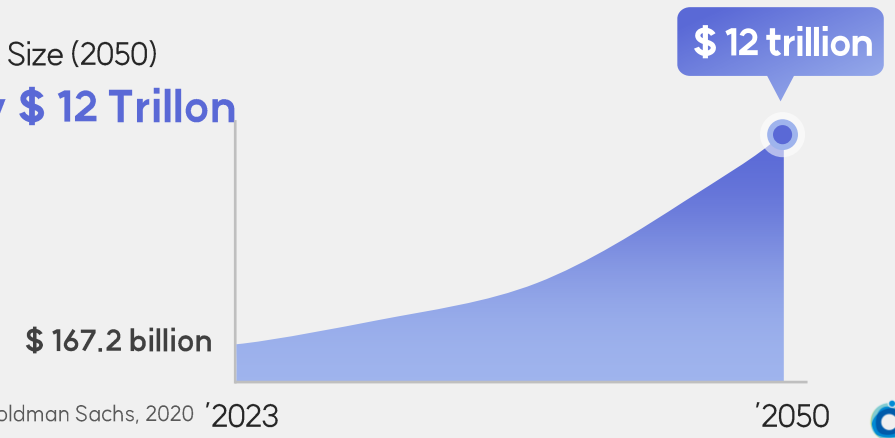
\$12 trillion by 2050

Global H₂ Demand
430 Mt



*Source : IEA 「Net Zero Roadmap」

H₂ Market Size (2050)
Nearly \$ 12 Trillion



*Source : Goldman Sachs, 2020 '2023

'2050



Global Hydrogen Economy Trends

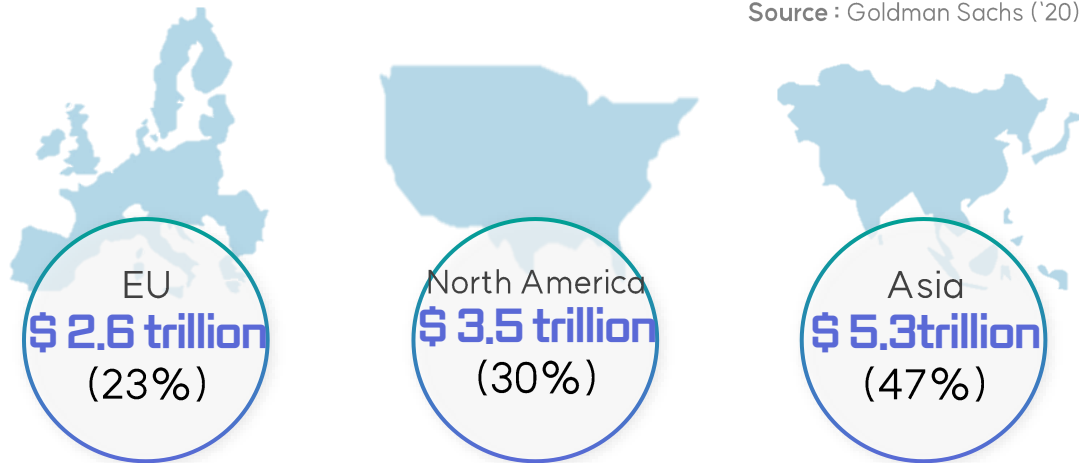
II. Global Hydrogen Economy Trends

01. Global Hydrogen Market Outlook

Global low-carbon hydrogen market to reach ~USD 12 trillion by 2050

Global Market Outlook for 2050

Source : Goldman Sachs ('20)

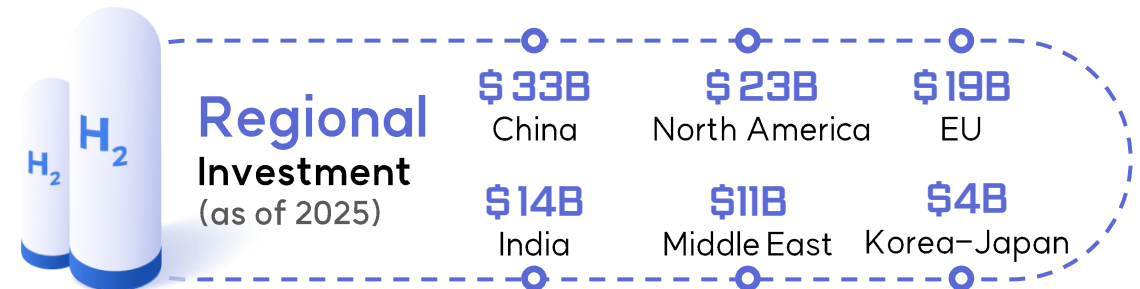
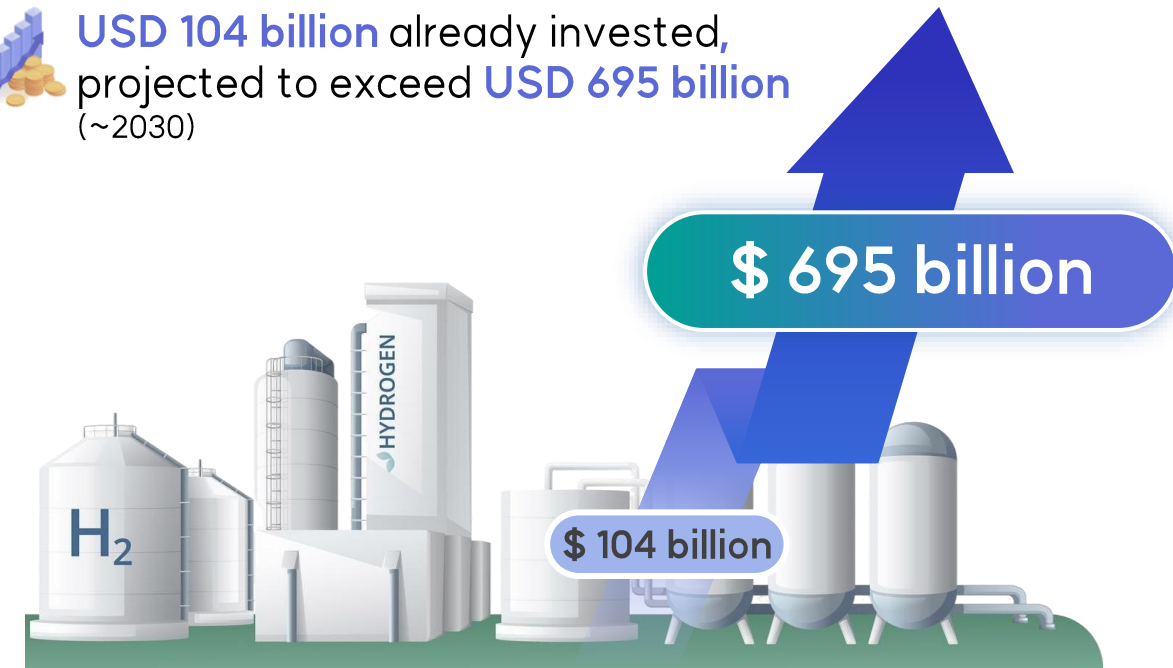


Hydrogen Projects



* 2050

USD 104 billion already invested, projected to exceed USD 695 billion (~2030)



II. Global Hydrogen Economy Trends

02. Global Trends in Hydrogen Strategy Development

 **Over 40 countries developing low-carbon hydrogen strategies and roadmaps (as of 2024)**



Strategies Adopted

Korea, Japan, Germany, France, Netherlands, UK, USA, Canada, China, Norway, Denmark, Switzerland, Australia, Saudi Arabia, India, etc

Roadmap

Singapore, Brazil, Chile, Colombia, Finland, Portugal, Spain, Oman, UAE, Malaysia, Indonesia, Russia, Philippines, etc

In Preparation

Kazakhstan, Algeria, Egypt, Burkina Faso, Nigeria, Tunisia, Bangladesh, Hong Kong, Greece, Iceland, Serbia, Latvia, Albania, Georgia, Bulgaria, Trinidad & Tobago, etc.

* Based on World Energy Council(2021.9), "National Hydrogen Strategies", Columbia SIPA('24.5), "National Hydrogen Strategies & Roadmaps Tracker"

✓ **Source:** Stefan Gevaert & Lioba Pause('22.11), "Green Hydrogen in the Global South"

2050 Global Hydrogen Trade Scenario



Northeast Asia Import Hubs (Korea · Japan · China)

- ① Australia > Korea · Japan
- ② Southeast Asia > Korea · Japan
- ③ Middle East (GCC) > Northeast Asia
- ④ North America (West Coast) > Northeast Asia
- ⑤ Russia/North Asia > Northern China

Europe Import Hubs (UK · Germany · Netherlands)

- ① North America (East Coast) > Northern Europe
- ② North Africa · Middle east > Europe
- ③ Arctic routes: North Sea/UK linkages







Major Export Regions

Emerging Supply Hubs: Australia, North America, Southeast Asia, GCC, North Africa, South Africa

✓ **Source:** Global Hydrogen Flows: Hydrogen trade as a key enabler for efficient decarbonization Hydrogen Council, McKinsey & Company('23)

II. Global Hydrogen Economy Trends

04. Major Countries' Hydrogen Policies

	 U.S	 EU	 Germany	 China	 Japan	 한국
Supply Target	Clean Hydrogen ('30) 10Mt ↓ ('40) 20Mt ↓ ('50) 50Mt Clean Hydrogen Strategy & Roadmap('23.6)	Clean Hydrogen ('30) 20 Mt regional supply RePowerEU('22.5)	Clean Hydrogen ('30) 2.85Mt ~3.9Mt Revised National Hydrogen Strategy('23.7)	Clean Hydrogen ('30) 10 Mt (incl. 100 GW electrolysis) Mid-to-Long-Term Hydrogen Energy Development Plan ('22.3)	Hydrogen ('30) 3 Mt ↓ ('40) 12Mt ↓ ('50) 20Mt Revised Basic Hydrogen Strategy ('23.6)	Hydrogen ('30) 3.9 Mt (Clean 50%) ↓ ('50) 27.9 Mt (Clean 100%) Hydrogen Economy Implementation Plan('21.11)
Application (Price)	Industry · Transport ('30) \$1/kg	Industry · Transport ('30) \$3~5/kg	Industry · Transport ('30) \$3~5/kg	Industry · Transport ('30) \$1.44/kg	Power · Transport ('30) \$2/kg	Power · Transport ('30) \$2~2.5/kg
Demand Creation	Incentives	Incentives (Industry & Transport Mandates, RED III)	Incentives	Incentives	Incentives	Power Sector Incentives (Mandatory for Industry and Transport Sectors, ~2027)
Support Schemes						
Legal Basis	IRA('22), BIL('22)	Carbon Neutral Industry Act('24)	Emergency Climate Protection Program('22)	Notice on Pilot Operation of Hydrogen FCV('20)	GX Promotion Act('23)	Hydrogen Act('22.6)
Support Mechanism	Grant	Grant+Bid	CfD + Bid	Performance Based	CfD	CfD+Bid
Support Details	Tax credits, Financial support for 7 hydrogen hubs	Subsidy Grants	'Lowest supply price – highest demand price' CfD support	Performance-based subsidies by pilot region for fuel cell vehicles	Compensation for reasonable profit of hydrogen producers	CfD support for bidders' power generation cost
Funding Sources	Government Budget	EU Innovation Fund	Federal Government Budget	Government Budget	Green Transition Bonds	Electricity tariff settlement



Status & Policies of Korea's Hydrogen Economy



III. Status & Policies of Korea's Hydrogen Economy

01. Policy Changes



'19.01



Hydrogen Economy Roadmap

- Market creation and growth in hydrogen applications (vehicles, power fuel cells)
- Gray hydrogen ecosystem based on fossil fuels

'20.07



Launch of Hydrogen Economy Committee

- Strengthening competitiveness of the H₂ industry ecosystem
- Implementation status & future plan of the H₂ tech roadmap
- Progress & future plan of H₂ vehicles and HRS
- Status & expansion strategy of H₂ cities
- Designation of a dedicated H₂ agency
- Establishment of operating rules for the H₂ Economy Committee

'21.02



World's First Hydrogen Act Enforced

- H₂ governance: committee, dedicated agency
- H₂ promotion: firms, workforce, statistics
- H₂ infrastructure: stations, clusters, pilots
- H₂ distribution: price reporting & disclosure

'21.11



Hydrogen Economy Implementation Master Plan

- Lead in clean H₂ production (green, blue, imports)
- Expand H₂ infrastructure (pipelines, stations)
- Scale up H₂ power & mobility, industrial use
- Advance tech, workforce, standards & safety
- Promote global cooperation, firms, finance, clusters & cities

'22.11



3 Key Strategies for the Clean H₂ Ecosystem

- **Scale Up! (Scale·Scope)**
Large-scale demand creation for the growth of the power and transport ecosystem
- **Build Up! (Infra·System)**
Establishing infrastructure and institutions for a clean H₂-based ecosystem
- **Level Up! (Industry·Tech)**
Fostering new growth drivers for global leadership in the H₂ industry

'24.03



Implementation of the Clean H₂ Certification Scheme

Grades (kgCO ₂ eq/kgH ₂)	Main Tech
Grade1 (0.00~0.10)	Domestic & Overseas Green H ₂ (100% renewable-based production)
Grade 2 (0.11~1.00)	Nuclear H ₂ (Domestic & Overseas), Green H ₂ (Overseas)
Grade 3 (1.01~2.00)	Blue H ₂ with 90%+ CCS and extra reductions
Grade 4 (2.01~4.00)	Blue H ₂ with 90%+ CCS

'24.05



Introduction of CHPS

- Reducing GHG emissions through clean H₂ use in power sector
- World's first auction-based clean H₂ power bidding market

Participant Clean H₂ dedicated & co-firing facilities
Volume [2024] 6,500GWh

'24.11



7th Hydrogen Economy Committee

- Announcement of Hydrogen City 2.0 vision
- – Selection of 12 leading H₂ cities
- **Goal: Achieve global No.1 in the liquefied hydrogen carrier market by 2040**
- – Securing core techs for key materials and components
- – Demonstration and large-scale development of liquefied H₂ carriers
- – Fostering a world – leading H₂ industry through the specialized H₂ clusters

Ref. Three Growth Strategies for Building a Clean Hydrogen Ecosystem('22.11)



National Agenda

Build a Clean H₂ Supply Chain
& Lead the Global Industry

Policy Direction

3 key strategies for
H₂ economy growth

3UP

As-is

To-be

1

Scale UP! (Scope·Scale)

Create large
demand for H₂
growth

Transport

H₂ vehicles centered on
passenger cars

2021년 19,270 units

Power Generation

Small scale fuel cells

2021년 767.1MW

Production

Domestic grey H₂ production



Expand hydrogen buses and trucks 2030: **30,000 units**



Large-Scale centralized PG
(H₂ turbines, ammonia co-firing, etc) 2030년 **Clean PG 7.1%**



Build large-scale clean H₂ production
bases (local & global)

2

Build UP! (Infra·Structure)

Build clean H₂
infrastructure &
rules

Distribution

Delivery and charging mainly
by compressed gas

141 compressed gas
stations, 2021

Supply

Use of LNG supply network

System

Hydrogen Act enacted

2020, Feb



Mass storage & transport with liquid H₂
(Liquefaction plants, LH₂ stations) 2030, LH₂ stations



Ammonia and liquid H₂ import terminals, hydrogen pipelines



2023, Clean H₂ power bidding market & enactment of H₂ Act
2024, Clean H₂ certification Implementation & full-scale bidding market

3

Level UP! (Industry·Tech)

Grow new engines
to lead the industry

Tech

Fuel cell and H₂ vehicle R&D

2021:
75% of global leader level)

Ecosystem

H₂ -specialized companies

2021: **30 Firms**

Export

Domestic track record secured

2021: 2 items ranked 1st
Globally



Secure core H₂ technologies
(7 strategic areas) 2030, **100%**
(on par with global leaders)



Foster H₂ -specialized companies 2030, **600 companies**



Strengthen H₂ export 2030: **10 items**
(ranked no.1 global market)

Global H₂ deployment (2024)



Country	H ₂ Vehicles (Commercial)	Forklifts	Trains	Fuel Cells (MW)	H ₂ Refueling Stations (small)	Electrolyzers (MW)
North America	18,150 (150)	70,000	2	735	89	3,700
Japan	8,282 (149)	417	–	513	162	–
Europe	4,439 (418)	526	41	21	214	190
China	Approx. 25,000		2	Approx 1,700 (Exact statistics unavailable)	Approx. 540 (2023) * 134 in progress(2024)	722
South Korea	37,930 (2,441)	5	–	1,185	408(257)	3

✓ SOURCE :IPHE, DOE (2024. Dec), KOR. (2024.Dec.), China (2024, Jun.)

III. Status & Policies of Korea's Hydrogen Economy

02. Key Achievements

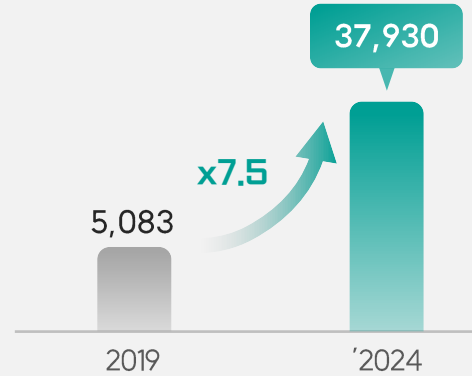


H₂ Utilization – Growth Trends



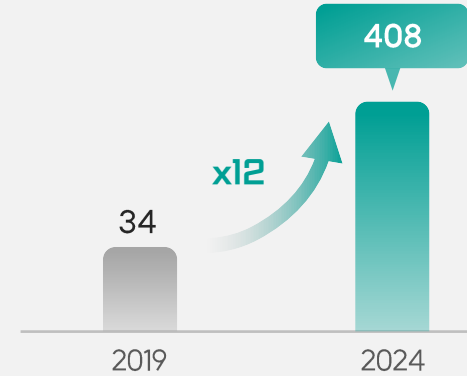
H₂ Ecosystem – Growth Trends

H₂ Vehicles



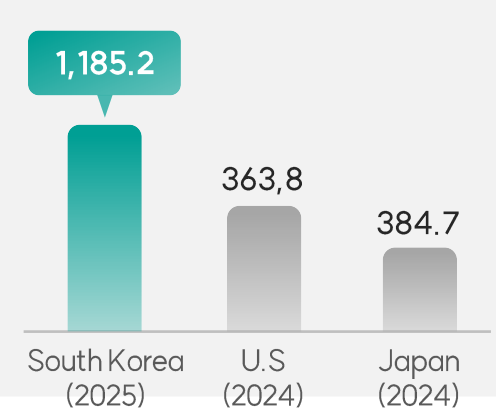
※ 2030 Target: 300,000 H₂ vehicles
(6th H₂ Economy Committee)

HRS

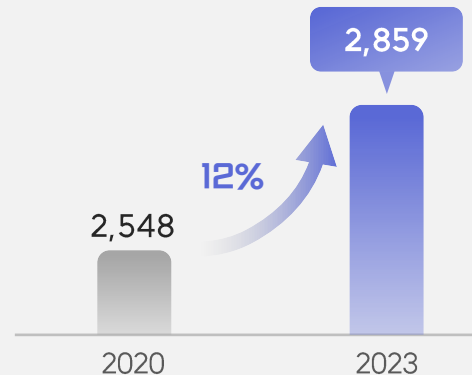


※ 2030 Target: 660+ H₂ stations
(6th H₂ Economy Committee)

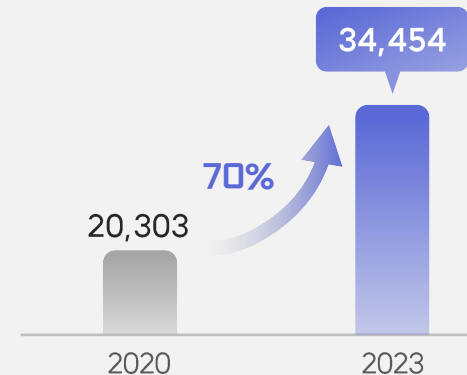
Fuel Cell Capacity (MW)



Companies

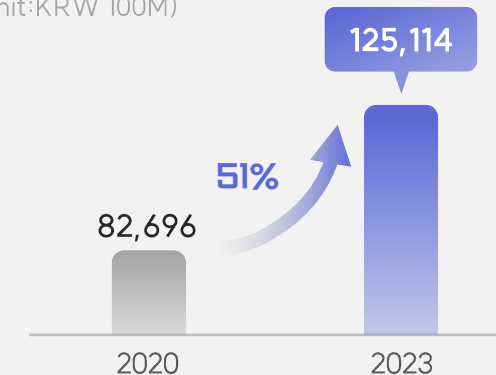


Employees



Sales

(Unit: KRW 100M)



CHPS (Clean H₂ Power Bidding Market), 2024~

World's First Clean H₂ Power Bidding Market

➤ Annual Auction (additional rounds if needed)

Volume 6,500 GWh(2024), 3,000 GWh(2025)

Terms 3-yr prep (+1) + 15-yr trading

Eligibility Clean H₂ facilities (dedicated & co-firing)

2024 CHPS Auction Results

➤ **Bid Volume** : 6,172 GWh (95% of 6,500 GWh offered)

Participants : 6 power plants from 5 companies

➤ 750 GWh (11% of 6,500 GWh) awarded to preferred bidders

Only 1 bidder, price below cap (fuel price key)

☑ Price cap est.: 460–490 KRW/kWh

2024 CHPS – Key Insights

1

Reference price identified
– Ammonia ~₩6,000/kg,
Blue H₂ ~₩8,000/kg

2

Green H₂ less competitive
– High cap price favors Blue H₂
(Fuel cost >70%, ~85% reliant on imports)

3

Need FX support
**–15-y contracts;
most supply imported**

4






Prep Period
–2024: 3+1 yrs / 2025: 3 yrs



Ref. Global H₂ Certification Standards

Korea's Clean H₂ Certification — Aligned with Global Standards

* IEA, IPHE recommend adoption of national certification aligned with global norms

Category	 South Korea	 U.S	 EU	 U.K	 Japan
Threshold (kgCO ₂ e/kgH ₂)	4	4	3.4	2.4	3.4
Tier	4	4	—	—	—
Scope	Well-to-Gate	Well-to-Gate	Well-to-Wheel	Well-to-Gate	Well-to-Gate



Pre-certification Consulting
for H₂ Certification



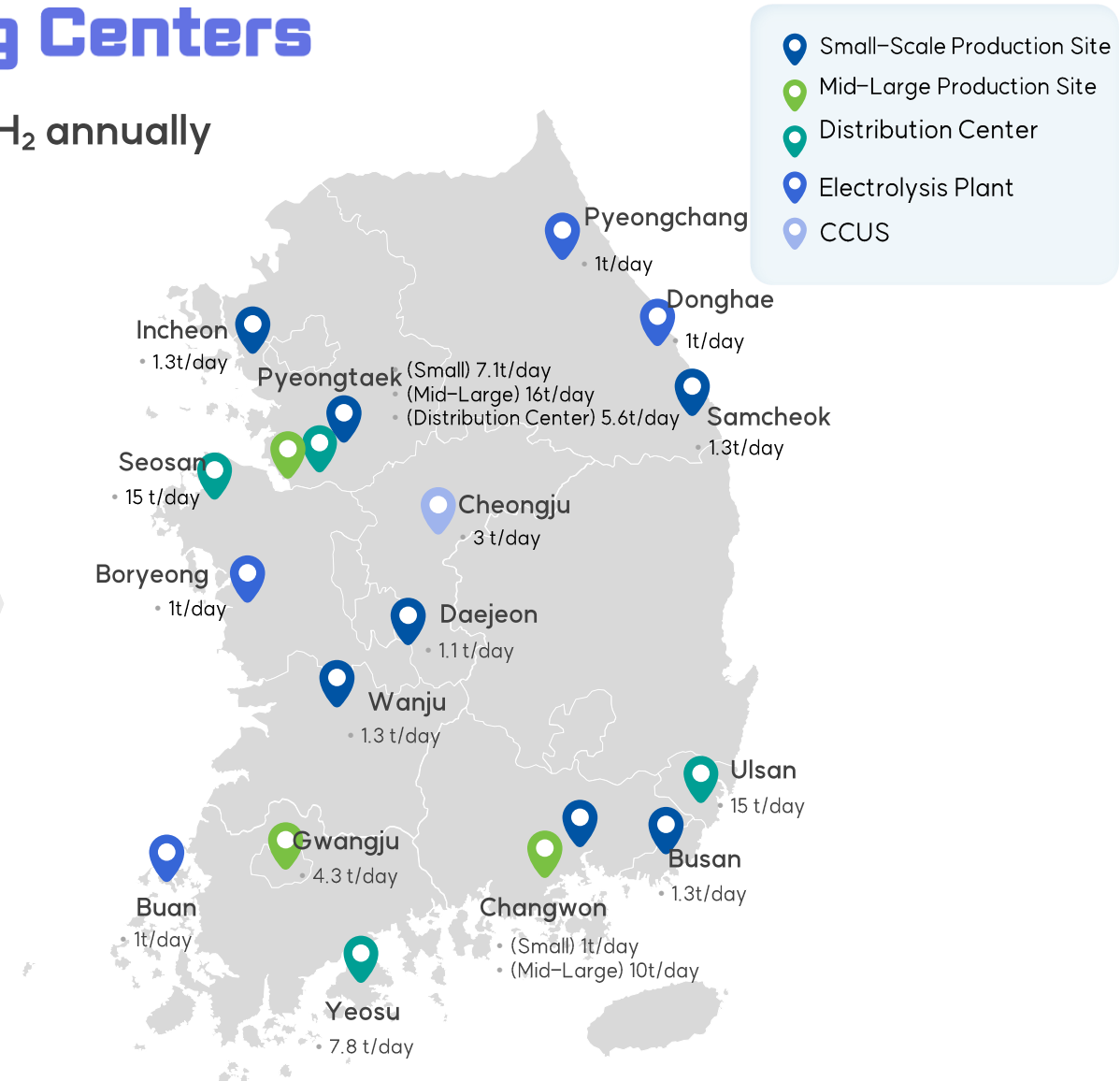
Pilot Audits & Digital Platform
for H₂ Certification

15 Production Sites + 3 Shipping Centers

Total of 18 sites supplying 25.4K tons of transport-use H₂ annually

Category		Location	생산능력	비고
Small-scale (reforming)	2019	Changwon	1ton/day	Completed
		Samcheok	1.3ton/day	Completed
		Pyeongtaek	7.1ton/day	Completed
	2020	Daejeon	1.3ton/day	Completed
		Busan	1.3ton/day	Completed
		Incheon	1.3ton/day	Completed
		Jeonbuk	1.3ton/day	Completed
Mid-Large (reforming)	2020	Changwon	10.8ton/day	Completed
		Gwangju	4.3ton/day	In progress
Distribution Center (byproduct)	2021	Pyeongtaek	16.2ton/day	In progress
	2021	Yeosu	7.8ton/day	Completed
		Ulsan	15ton/day	Completed
	2022	Seosan	15ton/day	Completed
Electrolysis	2022	Pyeongchang	1ton/day	In progress
		Boryeong	1ton/day	In progress
	2023	Donghae	1ton/day	In progress
		Cheongju	1ton/day	In progress
CCS	2023	Jeongju	3ton/day	In progress

* 25.4 kt/yr = 90.7 t/day × 0.85 × 330 days





Large-Scale H₂ Production Complexes & Demand Creation



Build large-scale complexes (Green, Pink, etc.)



Develop Korean H₂ reduction steel tech



Green

Prod.-Storage-Import Demo

Loc. Renewable-rich areas

Period 2028 ~ 2034

Key Build & operate domestic/overseas GH2 complexes, demo import



Pink

Large Complex & Supply Cluster

Loc. Near nuclear plants

Period 2027 ~ 2039

Key Staged construction of pink H₂ production complex & electrolysis supply chain



Korean H₂ Reduction Steel Demo

Period '26~'30(5y)

Expected outcomes Secure core technology for H₂ reduction steel
Enable technology exports & create new markets



Germany

ThyssenKrupp €2.8B support



The U.S

Up to \$1B support for HBI



Japan

¥449.9B support incl. R&D



Expansion of Clean H₂ Production & Liquefied H₂ Ecosystem



Pilot & Demonstration Project

Stepwise demonstration from electrolysis to nuclear H₂ production (since 2017)

Securing Technological Leadership

Hydrogen economy roadmap ('19-'24)

17 R&D projects in electrolysis

₩15.2B investment

category	Electrolyzer capacity	Type of electrolyzer	'22	'23	'24	'25
Jeju Sangmyung	250kW	Alkaline	Commissioning	Commercialization		
Jeju Haengwon	3.3MW	Alkaline PEM	Completion	Commissioning	Commercialization	
Jeju Bukchon	10.9MW	Alkaline, PEM, SOEC, AEM	Site preparation & System design			
Ulsan, Uiju	10MW	Alkaline		Site preparation	Permitting	

Facility Investment

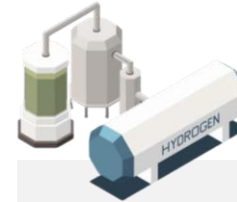
Max 25%

R&D

Max 50%

Promoting Clean H₂ Investment & Tech Development

Up to 50% tax credits for core clean H₂ tech (electrolysis, CCS, etc.) from 2023



Activating the Liquefied H₂ Ecosystem

Able to fuel about 5,000 H₂ buses

World's Largest Incheon LH₂ Plant to be completed (May 2024)



Localization of core LH₂ components, support for R&D and commercialization

Technology development and demonstration for LH₂ carriers

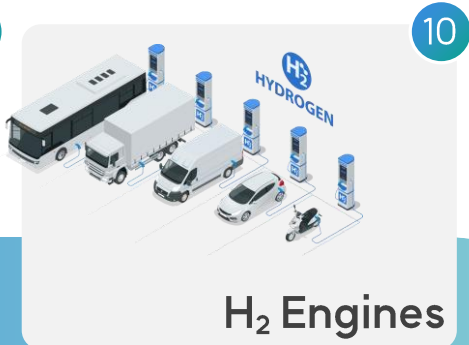
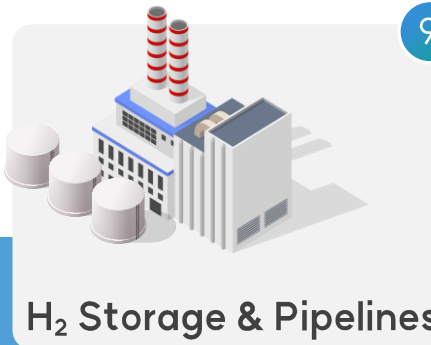
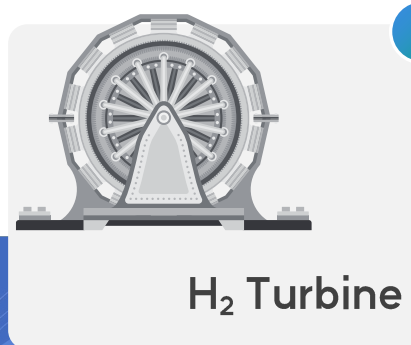
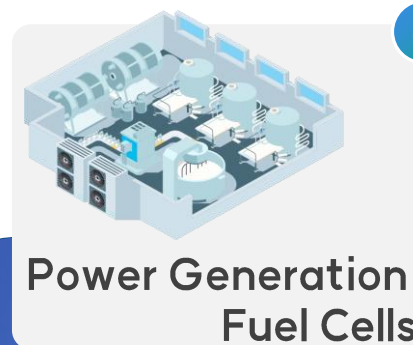
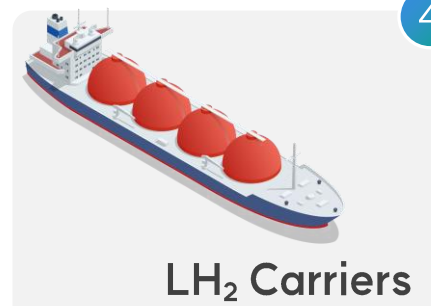
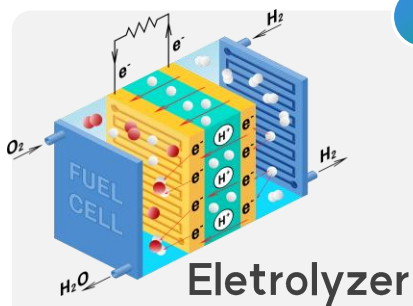
Expansion of LH₂ plants and establishment of safety standards (by 2026)



Securing Advanced-Level H₂ Technology by 2030

Focused R&D in 10 Strategic Areas

Commercialize 10MW H₂ electrolysis systems, achieve 100% localization of HRS parts, and 65% efficiency in fuel cells (HDVs)



40 key H₂ items designated as strategic technologies

Strengthened support for SME R&D & partnerships



Thank you

